Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2013 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,041	44,967	138,073	16,548	32,039	232,667	7,50
Alaskan					-	13,270	428
Lower 48 States	-	_	-	-	-	219,397	7,07
Imports (PAD District of Entry)	26,815	58,548	117,132	9,773	38,786	251,054	8,09
Commercial	26,815	58,548	117,132	9,773	38,786	251,054	8,099
Strategic Petroleum Reserve (SPR)	_	· _	_	_	_	-	´ -
Net Receipts	-42	16,644	-11,675	-4.927	_	_	
Adjustments ¹	7,383	-13,138	7,082	-1,175	5,014	5,165	167
Disposition							
Stock Change ²	1,016	-2,908	-2,651	1,153	337	-3,053	-98
Commercial	_	· _	-2,651	_	-	-3,053	-98
SPR	_	_	0	_	_	0	(
Refinery Inputs	33,274	109,491	252,561	19,059	75,502	489,887	15,800
Exports	907	437	701	6	0	2,052	66
Ending Stocks							
Total	11,611	102,105	874,050	19,287	52,408	1,059,461	
Commercial	11,611	102,105	178,081	19,287	52,408	363,492	
Refinery	9.930	12.856	46.947	2.682	25,171	97,586	
Tank Farms and Pipelines	1,507	84,420	112.059	12,858	21,993	232.837	
Cushing, Oklahoma		34,809				34,809	
Lease	174	4,829	19,075	3.747	509	28.334	
Alaskan Crude Oil In-Transit by Water		.,525	-	-	4.735	4.735	
SPR	-	-	695,969	-	-	695,969	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						65.7	
Percent of Total Petroleum Stocks (Percent)						38.2	
Days of Total Petroleum Net Imports (Days)						107	
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	
Domestic	-	-	-	-	-	-	
Imports	_	_	_	_	_	_	
Imported by SPR	_	_	_	_	_	_	
Imported by Orthers	-	-	_	_	_	-	-
Imports							
PAD District of Entry	26,815	58,548	117,132	9,773	38,786	251,054	8,099
PAD District of Processing	27,070	60,103	116,591	8,504	38,786	251,054	8,099

⁼ Not Applicable.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814,
"Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements
Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals
Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.